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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh										
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00159	0.40	0.80	1.19	1.59	1.99	2.39	2.78	3.18	4.77	6.36	7.95
Power Cost Adjustment	0.06986	17.47	34.93	52.40	69.86	87.33	104.79	122.26	139.72	209.58	279.44	349.30
Total		42.19	74.62	107.06	139.49	171.92	204.35	236.78	269.21	398.94	528.66	658.39
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh										
Energy Charge	0.027400	6.85	13.70	20.55	27.40	34.25	41.10	47.95	54.80	82.20	109.60	137.00
Monthly Service Charge	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
FRP Rider	9.94%	0.68	1.36	2.04	4.21	3.40	4.09	4.77	5.45	8.17	10.89	13.62
Power Cost Adjustment	0.08263	20.66	41.32	61.97	82.63	103.29	123.95	144.60	165.26	247.89	330.52	413.15
Total		43.19	71.38	99.57	129.24	155.94	184.13	212.32	240.51	353.26	466.01	578.77
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh										
Energy Charge	*	20.58	41.15	61.73	82.30	102.88	123.45	144.03	164.60	246.90	329.20	411.50
Monthly Customer Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Rate Schedule IICR	0.00322	0.81	1.61	2.42	3.22	4.03	4.83	5.64	6.44	9.66	12.88	16.10
Rate Schedule EE	0.00235	0.59	1.18	1.76	2.35	2.94	3.53	4.11	4.70	7.05	9.40	11.75
Rate Schedule EEPE	0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rate Schedule SRCA	**	2.79	3.58	4.36	5.15	5.94	6.73	7.51	8.30	11.45	14.60	17.75
Surcredit Adjustment	-0.00103	(0.26)	(0.52)	(0.77)	(1.03)	(1.29)	(1.55)	(1.80)	(2.06)	(3.09)	(4.12)	(5.15)
TCJA Bill Credit	***	(0.21)	(0.41)	(0.62)	(0.82)	(0.99)	(1.16)	(1.33)	(1.51)	(2.19)	(2.88)	(3.56)
Fuel Adjustment Clause	0.02870	7.18	14.35	21.53	28.70	35.88	43.05	50.23	57.40	86.10	114.80	143.50
Environmental Adjustment Clause	0.00020	0.05	0.10	0.15	0.20	0.25	0.30	0.35	0.40	0.60	0.80	1.00
Dolet Hills Refund	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		43.70	73.39	103.09	132.79	162.52	192.25	221.98	251.71	370.64	489.56	608.49
Energy Charge \$ 08230 / kwh - November through April												J.

Energy Charge \$.08230/kwh - November through April

<sup>\*\*\*-</sup>TJCA Bill Credit: First 1,000 kwh: -\$0.000824/kwh, 1001 kwh and above: -\$0.000686/kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	22.78%	3.38	4.82	6.27	7.71	9.15	10.60	12.04	13.49	19.26	25.04	30.81
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.043013	10.75	21.51	32.26	43.01	53.77	64.52	75.27	86.03	129.04	172.05	215.07
Total		39.37	68.31	97.24	126.17	155.11	184.04	212.98	241.91	357.65	473.39	589.12

<sup>\*-</sup>Energy Charge varies with kwh usage: First 1,000 kwh: \$.08230/kwh, 1001-1500 kwh: .09875/kwh, Above 1501: \$0.11851/kwh- May through October

<sup>\*\*-</sup> SRCA: \$2.00 per month + \$0.00315/kwh

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		19.04	26.09	33.13	40.18	47.22	54.26	61.31	68.35	96.53	124.70	152.88
Formula Rate Plan Adjustment	36.94%	7.03	9.64	12.24	14.84	17.44	20.05	22.65	25.25	35.66	46.07	56.47
Wholesale Power Charge	0.07003	17.51	35.02	52.52	70.03	87.54	105.05	122.55	140.06	210.09	280.12	350.15
Total		43.59	70.74	97.89	125.05	152.20	179.35	206.51	233.66	342.28	450.89	559.50
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Delivery Charge	0.028346	7.09	14.17	21.26	28.35	35.43	42.52	49.61	56.69	85.04	113.38	141.73
Grid Access Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal	3,00	14.04	21.09	28.13	35.18	42.22	49.26	56.31	63.35	91.53	119.70	147.88
Formula Rate Plan Adjustment	36.94%	5.19	7.79	10.39	12.99	15.60	18.20	20.80	23.40	33.81	44.22	54.63
Wholesale Power Charge	0.07003	17.51	35.02	52.52	70.03	87.54	105.05	122.55	140.06	210.09	280.12	350.15
Total	333333	36.74	63.89	91.05	118.20	145.35	172.51	199.66	226.81	335.43	444.04	552.66
*Member has load management device(s) installed			00101									
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy	FCSI)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal	2.41	21.82	31.22	40.63	50.03	59.44	68.84	78.25	87.65	125.27	162.89	200.51
FRP Rider	88.7570%	19.36	27.71	36.06	44.41	52.75	61.10	69.45	77.80	111.19	144.58	177.97
Rider FSC-EGSL-III	1.2832%	0.28	0.40	0.52	0.64	0.76	0.88	1.00	1.12	1.61	2.09	2.57
Rider FSC-ELL-IV	19.1158%	4.17	5.97	7.77	9.56	11.36	13.16	14.96	16.75	23.95	31.14	38.33
Rider FSC-ELL-V	9.9671%	2.17	3.11	4.05	4.99	5.92	6.86	7.80	8.74	12.49	16.24	19.99
Rider SCO-I	-0.8397%	(0.18)	(0.26)	(0.34)	(0.42)	(0.50)	(0.58)	(0.66)	(0.74)	(1.05)	(1.37)	(1.68)
Rider SCO-II	-0.5384%	(0.12)	(0.17)	(0.22)	(0.42)	(0.32)	(0.37)	(0.42)	(0.47)	(0.67)	(0.88)	(1.08)
Rider SCO-III	-0.3384%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.42)	(0.47)	(0.34)	(0.40)	(0.55)
Rider SCO-IV	-2.4644%	(0.54)	(0.77)	(1.00)	(1.23)	(1.46)	(1.70)	(1.93)	(2.16)	(3.09)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.68)	(0.77)	(1.00)	(1.56)	(1.40)	(2.14)	(2.44)	(2.73)	(3.90)	(5.07)	(6.24)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00119	0.07	0.00	0.89	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00028	0.07	0.00	0.21	0.28	0.00	0.42	0.49	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.01924	4.81	9.62	14.43	19.24	24.05	28.86	33.67	38.48	57.72	76.96	96.20
Environmental Adjustment Clause	0.000046	0.01	0.02	0.03	0.05	0.06	0.07	0.08	0.09	0.14	0.18	0.23
Fuel Stabilization Pilot Program Rider	0.000048	0.01	0.02	0.03	0.03	0.06	0.07	0.08	0.09	0.14	0.18	0.23
ruei Stabilization ribit ribgiam Kider	0.000011	0.00	0.01	0.01	0.01			0.02		0.03		
Reciliance Plan Cost Recovery Diday		0.02	0.02	0.04	0.05	n n <i>c</i>	0.07	0.00	0.00	0.14	N 10	0.22
Resilience Plan Cost Recovery Rider Total	0.1083%	0.02 51.44	0.03 76.57	0.04 101.70	0.05 126.83	0.06 151.96	0.07 177.09	0.08 202.22	0.09 227.35	0.14 327.88	0.18 428.45	0.22 528.92

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy E	LL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.03762	9.41	18.81	28.22	37.62	47.03	56.43	65.84	75.24	112.86	150.48	188.10
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Schedule AMS	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41	2.41
Subtotal		21.82	31.22	40.63	50.03	59.44	68.84	78.25	87.65	125.27	162.89	200.51
FRP Rider	88.7570%	19.36	27.71	36.06	44.41	52.75	61.10	69.45	77.80	111.19	144.58	177.97
Rider FSC-ELL-III	2.7740%	0.61	0.87	1.13	1.39	1.65	1.91	2.17	2.43	3.47	4.52	5.56
Rider FSC-ELL-IV	19.1158%	4.17	5.97	7.77	9.56	11.36	13.16	14.96	16.75	23.95	31.14	38.33
Rider FSC-ELL-V	9.9671%	2.17	3.11	4.05	4.99	5.92	6.86	7.80	8.74	12.49	16.24	19.99
Rider SCO I	-1.3439%	(0.29)	(0.42)	(0.55)	(0.67)	(0.80)	(0.93)	(1.05)	(1.18)	(1.68)	(2.19)	(2.69)
Rider SCO II	-0.0599%	(0.01)	(0.02)	(0.02)	(0.03)	(0.04)	(0.04)	(0.05)	(0.05)	(0.08)	(0.10)	(0.12)
Rider SCO III	-0.5439%	(0.12)	(0.17)	(0.22)	(0.27)	(0.32)	(0.37)	(0.43)	(0.48)	(0.68)	(0.89)	(1.09)
Rider SCO IV	<b>-2.4644</b> %	(0.54)	(0.77)	(1.00)	(1.23)	(1.46)	(1.70)	(1.93)	(2.16)	(3.09)	(4.01)	(4.94)
Rider SCO-V	-3.1127%	(0.68)	(0.97)	(1.26)	(1.56)	(1.85)	(2.14)	(2.44)	(2.73)	(3.90)	(5.07)	(6.24)
Rider EECR-QS	0.00119	0.30	0.60	0.89	1.19	1.49	1.79	2.08	2.38	3.57	4.76	5.95
Rider EECR-PE	0.00028	0.07	0.14	0.21	0.28	0.35	0.42	0.49	0.56	0.84	1.12	1.40
Fuel Tracker Rider	0.00000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.01924	4.81	9.62	14.43	19.24	24.05	28.86	33.67	38.48	57.72	76.96	96.20
Environmental Adjustment Clause	0.000046	0.01	0.02	0.03	0.05	0.06	0.07	0.08	0.09	0.14	0.18	0.23
Fuel Stabilization Pilot Program Rider	0.000011	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.04	0.06
Resilience Plan Cost Recovery Rider	0.1083%	0.02	0.03	0.04	0.05	0.06	0.07	0.08	0.09	0.14	0.18	0.22
Total		51.70	76.94	102.19	127.43	152.67	177.92	203.16	228.40	329.37	430.35	531.32
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.07055	17.64	35.28	52.91	70.55	88.19	105.83	123.46	141.10	211.65	282.20	352.75
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		29.64	47.28	64.91	82.55	100.19	117.83	135.46	153.10	223.65	294.20	364.75
Formula Rate Plan	3.82%	1.13	1.81	2.48	3.15	3.83	4.50	5.17	5.85	8.54	11.24	13.93
Emergency Rate Relief Rider- 2020 Hurricanes	0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
Power Cost Adjustment	0.04710	11.78	23.55	35.33	47.10	58.88	70.65	82.43	94.20	141.30	188.40	235.50
Total		45.50	78.54	111.58	144.62	177.66	210.71	243.75	276.79	408.95	541.12	673.28
	<u>.</u>			·			·			+	<u> </u>	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05474	13.69	27.37	41.06	54.74	68.43	82.12	95.80	109.49	164.23	218.98	273.72
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.04622	11.56	23.11	34.67	46.22	57.78	69.33	80.89	92.44	138.66	184.88	231.10
Total	0.01322	37.24	62.48	87.72	112.96	138.21	163.45	188.69	213.93	314.89	415.86	516.82
		U/ .=I	0=.10	0, ., <u>z</u>	112,70	100.21	100.10	100.07		011.07	110.00	010.02

2/27/2025

Energy Charge \$.054744/kwh - May thorugh November

\*-Energy Charge varies with kwh usage: First 800 kwh: \$.054744/kwh, Above 800 kwh: \$.042244/kwh- December through April

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Commission does not attest to the accuracy of the inf	ormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.023589	5.90	11.79	17.69	23.59	29.49	35.38	41.28	47.18	70.77	94.36	117.95
Total		25.87	45.23	64.60	83.97	103.34	122.70	142.07	161.44	238.91	316.38	393.85
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.040190	10.05	20.10	30.14	40.19	50.24	60.29	70.33	80.38	120.57	160.76	200.95
Monthly Service Charge	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40	12.40
Subtotal		22.45	32.50	42.54	52.59	62.64	72.69	82.73	92.78	132.97	173.16	213.35
Formula Rate Plan Adjustment	7.39%	1.66	2.40	3.14	3.89	4.63	5.37	6.11	6.86	9.83	12.80	15.77
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.038628	9.66	19.31	28.97	38.63	48.29	57.94	67.60	77.26	115.88	154.51	193.14
Total		43.79	74.26	104.73	135.20	165.68	196.15	226.62	257.09	378.98	500.87	622.76
The ratepayers located within the municipalities of New Road			a Franchise Fee	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider f	or a particular municip											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06550	16.38	32.75	49.13	65.50	81.88	98.25	114.63	131.00	196.50	262.00	327.50
Total		40.26	71.51	102.77	134.02	165.28	196.53	227.79	259.04	384.06	509.08	634.10
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Power Cost Adjustment	0.0498783	12.47	24.94	37.41	49.88	62.35	74.82	87.29	99.76	149.63	199.51	249.39
Total		39.48	66.96	94.45	121.93	149.41	176.89	204.37	221.00	341.78	4F4 F4	FC1 C1
		33.40	00.50	74.43	121.93	149.41	1/0.09	204.57	231.86	341./8	451.71	561.64

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This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
0.0498783	12.47	24.94	37.41	49.88	62.35	74.82	87.29	99.76	149.63	199.51	249.39
	38.50	65.01	91.51	118.02	144.52	171.03	197.53	224.04	330.05	436.07	542.09
		•		•	•	•		•	•		
	0.0382800 12.00	Kwh   0.017860 4.47   0.0382800 9.57   12.00 12.00   0.0498783 12.47	Kwh Kwh   0.017860 4.47 8.93   0.0382800 9.57 19.14   12.00 12.00 12.00   0.0498783 12.47 24.94	Kwh Kwh Kwh Kwh   0.017860 4.47 8.93 13.40   0.0382800 9.57 19.14 28.71   12.00 12.00 12.00 12.00   0.0498783 12.47 24.94 37.41	Kwh Kwh Kwh Kwh Kwh   0.017860 4.47 8.93 13.40 17.86   0.0382800 9.57 19.14 28.71 38.28   12.00 12.00 12.00 12.00 12.00   0.0498783 12.47 24.94 37.41 49.88	Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td></td></td></td>	Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td></td></td>	Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td></td>	Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh</td></td>	Kwh <td>Kwh Kwh Kwh</td>	Kwh

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	16.83	33.65	48.25	62.85	77.45	92.05	106.65	121.25	179.65	238.05	296.45
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		24.26	41.08	55.68	70.28	84.88	99.48	114.08	128.68	187.08	245.48	303.88
Formula Rate Plan Rider	4.3515%	1.06	1.79	2.42	3.06	3.69	4.33	4.96	5.60	8.14	10.68	13.22
Advanced Metering System Cost Rec Fee Rider	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001065	0.27	0.53	0.80	1.07	1.33	1.60	1.86	2.13	3.20	4.26	5.33
Rider EECR-PE	0.000391	0.10	0.20	0.29	0.39	0.49	0.59	0.68	0.78	1.17	1.56	1.96
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.031688	7.92	15.84	23.77	31.69	39.61	47.53	55.45	63.38	95.06	126.75	158.44
Environmental Adjustment Clause	0.000354	0.09	0.18	0.27	0.35	0.44	0.53	0.62	0.71	1.06	1.42	1.77
Renewable Resources Recovery Rider	0.010422	2.61	5.21	7.82	10.42	13.03	15.63	18.24	20.84	31.27	41.69	52.11
Retired Plant Recovery Rider	0.003397	0.85	1.70	2.55	3.40	4.25	5.10	5.94	6.79	10.19	13.59	16.99
Total		40.38	69.77	96.83	123.90	150.96	178.02	205.09	232.15	340.41	448.67	556.93
T												

Energy Charge \$.0808/kwh - May through October

<sup>\*-</sup>Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-5	Kwh										
Energy Charge	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge 12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider -0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Subtotal	24.76	37.53	50.29	63.05	75.47	86.54	97.60	108.67	152.93	197.19	241.45
Formula Rate Plan Adjustment 4.21%	1.04	1.58	2.12	2.65	3.18	3.64	4.11	4.57	6.44	8.30	10.16
Power Cost Adjustment 0.05759	14.40	28.80	43.19	57.59	71.99	86.39	100.78	115.18	172.77	230.36	287.95
Total	40.20	67.90	95.60	123.29	150.64	176.57	202.49	228.42	332.14	435.85	539.56

<sup>\*-</sup>Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$42.19	\$74.62	\$107.06	\$139.49	\$171.92	\$204.35	\$236.78	\$269.21	\$398.94	\$528.66	\$658.39
CLAIBORNE-Schedule A	\$43.19	\$71.38	\$99.57	\$129.24	\$155.94	\$184.13	\$212.32	\$240.51	\$353.26	\$466.01	\$578.77
CLECO-Schedule RS	\$43.70	\$73.39	\$103.09	\$132.79	\$162.52	\$192.25	\$221.98	\$251.71	\$370.64	\$489.56	\$608.49
CONCORDIA-Schedule A	\$39.37	\$68.31	\$97.24	\$126.17	\$155.11	\$184.04	\$212.98	\$241.91	\$357.65	\$473.39	\$589.12
DEMCO-Schedule A- NLM	\$43.59	\$70.74	\$97.89	\$125.05	\$152.20	\$179.35	\$206.51	\$233.66	\$342.28	\$450.89	\$559.50
DEMCO-Schedule A	\$36.74	\$63.89	\$91.05	\$118.20	\$145.35	\$172.51	\$199.66	\$226.81	\$335.43	\$444.04	\$552.66
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$51.44	\$76.57	\$101.70	\$126.83	\$151.96	\$177.09	\$202.22	\$227.35	\$327.88	\$428.45	\$528.92
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$51.70	\$76.94	\$102.19	\$127.43	\$152.67	\$177.92	\$203.16	\$228.40	\$329.37	\$430.35	\$531.32
JEFFERSON DAVIS-Schedule A	\$45.50	\$78.54	<b>\$111.58</b>	\$144.62	\$177.66	\$210.71	\$243.75	\$276.79	\$408.95	\$541.12	\$673.28
NORTHEAST- Schedule A	\$37.24	\$62.48	\$87.72	\$112.96	\$138.21	\$163.45	\$188.69	\$213.93	\$314.89	\$415.86	\$516.82
PANOLA-HARRISON-Schedule R	\$25.87	\$45.23	\$64.60	\$83.97	\$103.34	\$122.70	\$142.07	\$161.44	\$238.91	\$316.38	\$393.85
POINTE COUPEE-Schedule 100/101	\$43.79	\$74.26	\$104.73	\$135.20	\$165.68	\$196.15	\$226.62	\$257.09	\$378.98	\$500.87	\$622.76
SLECA-Schedule A	\$40.26	<b>\$71.51</b>	\$102.77	\$134.02	\$165.28	\$196.53	\$227.79	\$259.04	\$384.06	\$509.08	\$634.10
SLEMCO-Schedule 01	\$39.48	\$66.96	\$94.45	\$121.93	\$149.41	\$176.89	\$204.37	\$231.86	\$341.78	\$451.71	\$561.64
SLEMCO-Schedule 05	\$38.50	\$65.01	\$91.51	\$118.02	\$144.52	\$171.03	\$197.53	\$224.04	\$330.05	\$436.07	\$542.09
SWEPCO-Schedule RS	\$40.38	\$69.77	\$96.83	\$123.90	\$150.96	\$178.02	\$205.09	\$232.15	\$340.41	\$448.67	\$556.93
WASHINGTON-ST.TAMMANY-Schedule A-5	\$40.20	\$67.90	\$95.60	\$123.29	\$150.64	\$176.57	\$202.49	\$228.42	\$332.14	\$435.85	\$539.56
AVERAGE COST	\$41.36	\$69.27	\$97.03	\$124.89	\$152.55	\$180.22	\$207.88	\$235.55	\$346.21	\$456.88	\$567.54
AVERAGE COST PER KWH	\$0.1654	\$0.1385	\$0.1294	\$0.1249	\$0.1220	\$0.1201	\$0.1223	\$0.1178	\$0.1154	\$0.1142	\$0.1135

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### LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for December 2024, Previous Month, and Same Month Last Year

